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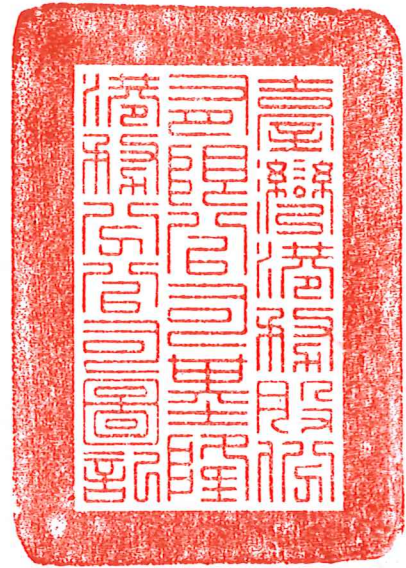
保存年限：

臺灣港務股份有限公司基隆港務分公司 公告

發文日期：中華民國114年9月1日

發文字號：基港業字第1142901116號

附件：1.臺灣港務股份有限公司離岸風電作業船收費表、2.Keelung Port Offshore Wind Vessel Fee Notice



主旨：基隆港離岸風電作業船收費方式公告

依據：臺灣港務股份有限公司109年2月13日港總創字第1090432142號函辦理。

公告事項：

- 一、為配合國家發展離岸風電政策，服務各式離岸風電作業船到港作業需求，依該類船舶靠泊及操航樣態，提供本港部分泊位泊靠，計收相關費用。
- 二、收費對象：從事離岸風電之作業船(包含但不限於水下基礎安裝船、駁船、水上風機安裝船、佈纜船、補給運維船(SOV)、減噪船、鑽探船、測量船、安錨船、人員運輸船等)。
- 三、風場開發商或下游相關業者(含船舶所有人或其代理人)得與本分公司簽訂優先靠泊契約，並提供所屬風場作業船隊(或所代理之風場作業船隊)清單(含中英文船名、呼號、IMO NO.等)作為契約附件，並經本分公司同意後始得指泊船席，並據以計費。
- 四、計費：

- (一)靠泊本港非風電租賃專用碼頭或其他經本分公司核准指泊處：除碼頭碇泊費外，加計優先靠泊費。
- (二)靠泊風電租賃專用碼頭：一般靠泊依現行費率上限表計收碼頭碇泊費或經雙方協議之費用計收。如採併靠作業，停靠外檔之船舶(以一艘為限)，除計收碼頭碇泊費外，比照公用碼頭加計優先靠泊費，其優先靠泊費用以5折計收。前述費率計算僅適用於租賃專用碼頭之風場開發商或下游相關業者提供之風電作業船隊清單內之船舶，未列於風電作業船隊清單內倘屬從事離岸風電作業船仍比照前項收費標準計收相關費用。
- (三)前開優先靠泊費，依「臺灣港務股份有限公司離岸風電作業船收費表」(如附件)辦理，該收費表列為契約附件，作為收費依據。
- (四)離岸風電作業船除以上費用外，其他港埠業務費仍均按「國際商港港埠業務費之項目及費率上限標準表」計收。
- (五)離岸風電作業船未事先與本分公司簽定優先靠泊契約者，無論申請進港目的為何(包含但不限於補給、維修、避風等)，均視為同意本分公司計收優先靠泊費。
- (六)颱風侵襲港口管制期間不計收優先靠泊費(不含滯港船舶)。

五、其他未盡事宜，依據「基隆港船舶繫泊作業要點」辦理。

六、上開公告事項生效日期為114年9月20日起開始實施，本分公司並得視需要修改後另行公告。

代理分公司總經理 **宋益進**

公告附件：

臺灣港務股份有限公司離岸風電作業船收費表

計費級距 (LOA 船長)	優先靠泊費	
	(每 24 小時)	(每小時)
未滿 30m	12,000	500
30m 以上未滿 60m	24,000	1,000
60m 以上未滿 90m	36,000	1,500
90m 以上未滿 120m	54,000	2,250
120m 以上未滿 150m	96,000	4,000
150m 以上	180,000	7,500
備註：按次計收，並以小時為基本計費單位(不足 1 小時部分，以 1 小時計)，最低計費時數為 24 小時，金額以新臺幣「元」為單位。		

Announcement on the Collection of Fees for Offshore Wind Power Vessels at the Port of Keelung

Legal Basis: TAIWAN INTERNATIONAL PORTS CORP., LTD.

Announcement No. 1090432142 (February 13th, 2020)

Announcement:

1. In line with national offshore wind-energy development policies and to meet the specialized handling needs of offshore wind-farm work, support, and other vessels, the Port of Keelung shall provide fee-based berthing service to vessels in this category at designated port wharfs.
2. Vessels qualified for berthing arrangement must be actively engaged wind-power vessels such as, but not limited to, stone dumpers, offshore foundation installation vessels, barges, turbine installation vessels, cable laying vessels, service operation vessels, noise-mitigation vessels, drilling vessels, survey vessels, AHTS vessels, and crew transfer vessels.
3. Wind farm developers or their downstream partners (including vessel owners and agents) may enter into a berthing arrangement contract with the Port of Keelung and provide a list of vessels in their (or their represented) wind-farm Vessel fleet (including vessel names [Chinese

& English], call signs, and IMO numbers) for inclusion in the contract appendix. After contract approval, said vessels may then berth at the wharfs specified, with fees assessed accordingly.

4. Related fees:

- 4.1. Vessels berthing at public Wharf or other designated wharf / berths shall, in addition to normal dockage, be assessed a berthing arrangement fee.
- 4.2. Berthing at wind-power leased wharfs: Dockage for general berthing shall be assessed at currently posted rates or at a rate mutually agreed upon in advance. In cases of double banking (maximum two vessels), the outside vessel, in addition to dockage, shall be assessed a berthing arrangement fee equal to 50% of the berthing arrangement fee assessed at public wharfs in the port. The aforementioned rate calculation shall be applicable only to the wind-power vessels of wind farm developers or their downstream partners that are duly listed in the contract appendix. Vessels otherwise engaged in offshore wind-power activities but not listed in the contract appendix shall be assessed fees in accordance with subsection (4.1) above.
- 4.3. The aforementioned 'berthing arrangement fee' shall be handled in accordance with the TIPC Tariff for Offshore Wind Power Vessels, which is included as an appendix to this announcement.
- 4.4. In addition to the abovementioned fees, wind-power vessels shall be subject to all relevant charges / tariffs / fees published in the Port Tariffs of Taiwan International Commercial Ports.

- 4.5. Offshore wind power operational vessels that have not entered into a berthing arrangement contract with this Branch in advance, regardless of the purpose of entry (Including but not limited to resupply, maintenance, and typhoon sheltering, etc.), shall be deemed to have agreed to pay the berthing arrangement fee.
- 4.6. Berthing arrangement fee shall not be assessed during official typhoon harbor control period. (excluding vessels already in port)
5. Other related matters shall be handled in accordance with Regulations Governing Vessel Applications for Berthing Arrangement Privileges at the Port of Keelung.
6. The abovementioned matters in this announcement shall take effect from September 20th, 2025. This Branch reserves the right to amend and reissue this announcement when deemed necessary.

Appendix

TIPC Tariff for Offshore Wind Power Vessels

Vessel Length Overall (LOA)	Berthing Arrangement Fee	
	(per 24-hour period)	(per hour)
LOA<30m	12,000	500
30m ≤ LOA<60m	24,000	1,000
60m ≤ LOA<90m	36,000	1,500
90m ≤ LOA<120m	54,000	2,250
120m ≤ LOA<150m	96,000	4,000
LOA ≥ 150m	180,000	7,500
Notes: Calculated & collected on a per berth basis; Time calculated on an hourly basis, with periods less than one hour treated as one full hour; Minimum time assessment is 24 hours; All fees calculated in NT dollars (NT\$).		